	A	В		С		D	E		F		G	Н		I		J	K	L	M
1			Е	nergy Savin	gs /	Assistance P	rogram	Tab	le 1 - Ene	gy	Savings A	ssistand	e P	rogram Ex	xpe	nses			
2							Souther	rn C	alifornia G	ias	Company								
3								J	lanuary 20	15									
4				Authorized Bud	dget	1	(Curre	nt Month Ex	per	nses	,	Year	to Date Exp	pens	es	% of E	Budget Spen	t YTD
5	ESA Program:	Electric		Gas		Total	Electric		Gas		Total	Electric		Gas		Total	Electric	Gas	Total
6	Energy Efficiency																		
7	Appliances ²	N/A	\$	17,785,151	\$	17,785,151	N/A	\$	(36,925)	\$	(36,925)	N/A	\$	(36,925)	\$	(36,925)	N/A	-0.21%	-0.21%
8	Domestic Hot Water	N/A	\$		\$	16,843,374	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
9	Enclosure	N/A	\$	41,983,756	\$	41,983,756	N/A	\$	-	\$	-	N/A	\$	=	\$	-	N/A	0.00%	0.00%
10	HVAC	N/A	\$, ,	\$	19,210,885	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
11	Maintenance	N/A	\$	2,128,846	\$	2,128,846	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
	Lighting	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
	Miscellaneous	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
	Customer Enrollment	N/A	\$	20,834,354	\$	20,834,354	N/A	\$	38,932	\$	38,932	N/A	\$	38,932		38,932	N/A	0.19%	0.19%
	In Home Education	N/A	\$	2,531,192	\$	2,531,192	N/A	\$	(5,013)		(5,013)	N/A	\$	(5,013)		(5,013)	N/A	-0.20%	-0.20%
	Pilot	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	0.00%	0.00%
	Energy Efficiency TOTAL	N/A	\$	121,317,558	\$	121,317,558	N/A	\$	(3,006)	\$	(3,006)	N/A	\$	(3,006)	\$	(3,006)	N/A	0.00%	0.00%
18																			
19	Training Center	N/A	\$	681,105		681,105	N/A	\$	23,513		23,513	N/A	\$	23,513		23,513	N/A	3.45%	3.45%
	Inspections	N/A	\$		\$	3,361,051	N/A			\$	-	N/A			\$	-	N/A	0.00%	0.00%
21	Marketing and Outreach	N/A	\$	1,198,436	\$	1,198,436	N/A	\$	42,856	\$	42,856	N/A	\$	42,856	\$	42,856	N/A	3.58%	3.58%
	Statewide Marketing																		
22	Education and Outreach	N/A	\$	100,000	\$	100,000	N/A	\$	=	\$	-	N/A	\$	=	\$	-	N/A	0.00%	0.00%
	Measurement and Evaluation																		
	Studies	N/A	\$	91,667	\$	91,667	N/A	\$	=	\$	-	N/A	\$	=	\$	-	N/A	0.00%	0.00%
		N/A	\$	295,333	_	295,333	N/A	\$	15,540	\$	15,540	N/A	\$	15,540		15,540	N/A	5.26%	5.26%
	General Administration	N/A	\$	5,286,041	\$	5,286,041	N/A	\$	163,281	\$	163,281	N/A	\$	163,281	\$	163,281	N/A	3.09%	3.09%
26	CPUC Energy Division	N/A	\$	86,000	\$	86,000	N/A	\$	-	\$	-	N/A	<u> </u>		\$	-	N/A	0.00%	0.00%
27																			
	TOTAL PROGRAM COSTS	N/A	\$	132,417,191	\$	132,417,191	N/A	\$,	\$	242,184	N/A	\$	242,184	\$	242,184	N/A	0.18%	0.18%
29											ram Budget								
	Indirect Costs						N/A	\$	115,610		115,610	N/A	\$	115,610		115,610			
	NGAT Costs							\$	(7,317)	\$	(7,317)		\$	(7,317)	\$	(7,317)			
32																			
33	,																		

¹ Pursuant to D.14-08-030, budgets have been updated to reflect the Phase II Decision authorized 2014 budget amounts for 2015 bridge year and does not include funds shifted from previous years and/or prior program cycles, but includes \$1,046,575 in the Appliance category related to Phase II authorized Carry Back Funding line item amount allocated as such.

36 Current month expenditures in Appliance category consist of rebate credits in the amount of (\$36,925).

Note: In January 2015, a manual adjustment was made to exclude a net accrual/reversal credit amount of (\$525,767.58) for contractor costs related to 2014 activities. This amount is being reflected and incorporated as part of the 2014 costs in the annual report.

³⁹ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1	Ene	rgy Sa	vings Assista	nce Prog	ram Tab	le 2		
2	Program Ex	penses	s & Energy S	avings by	Measur	es Installed		
3	_	South	ern Californi	a Gas Co	mpany			
4			January					
5			• • • • • • • • • • • • • • • • • • • •		Date Comp	leted & Expens	ed Installation	
			Quantity	kWh ⁴	kW ⁵	Therms	_	% of
	Measures	Units	Installed	(Annual)	(Annual)	(Annual)	Expenses ⁷ (\$)	Expenditure
	Appliances	<u> </u>					•	
	High Efficiency Clothes Washer	Each	0			-	\$0	0.00%
	Refrigerators Microwaves ⁶	Each						
11	Domestic Hot Water	Each						
	Water Heater Blanket	Home	0			0	\$0	0.00%
	Low Flow Shower Head	Home	0			0	\$0	0.00%
	Water Heater Pipe Insulation	Home	0			0	\$0	0.00%
	Faucet Aerator	Home	0			0	\$0	0.00%
	Water Heater Repair/Replacement	Each	0			-	\$0	0.00%
	Thermostatic Shower Valve	Each	0			0	\$0	0.00%
	Enclosure		0				Φ0	0.000/
	Air Sealing / Envelope ¹ Attic Insulation	Home	0			0	\$0	0.00%
	HVAC	Home	0			-	\$0	0.00%
	FAU Standing Pilot Conversion	Each						
	Furnace Repair/Replacement	Each						
	Room A/C Replacement	Each						
	Central A/C replacement	Each						
	Heat Pump Replacement	Each	0			-	\$0	0.00%
	Evaporative Cooler (Replacement)	Each						
	Evaporative Cooler (Installation)	Each	0			0	\$0	0.00%
	Duct Testing and Sealing	Home						
	Maintenance Furnace Clean and Tune	Homo						
	Central A/C Tune up	Home						
	Lighting	1101110						
	Compact Fluorescent Lights (CFL)	Each						
35	Interior Hard wired CFL fixtures	Each						
	Exterior Hard wired CFL fixtures	Each						
	Torchiere	Each						
	Occupancy Sensor	Each						
	LED Night Lights Miscellaneous	Each						
	Pool Pumps	Each						
	Smart Power Strips	Each						
	New Measures							
44								
	Pilots							
46								
	Customer Enrollment						Φ0	0.000/
48	Outreach & Assessment In-Home Education	Home	0				\$0 \$0	0.00%
	in-nome Education	Home	U				\$0	0.00%
50 51	Total Savings/Expenditures					-	\$0	
52	Total Garrings, Exportantial Go						Ψ	
53	Households Weatherized ²		0	•				
54				•				
55	Households Treated							
56	- Single Family Households Treated	Home	0					
57	- Multi-family Households Treated	Home	0					
58	- Mobile Homes Treated	Home	0					
	Total Number of Households Treated	Home	0					
	# Eligible Households to be Treated for PY 3	Home %	136,836					
62	% of Households Treated - Master-Meter Households Treated	% Home	0% 0					
02	Master-Meter Flouseriolus Fleateu	I IOIIIE	0	l				

G

Н

¹ Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty

⁶⁴ Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs

⁶⁵ Based on Attachment H of D.12-08-044

^{66 4} All savings are calculated based on the following sources:

ECONorthwest. "Impact Evaluation of the 2009 CA Low Income Energy Efficiency Program, Final Report." June 16, 2011.

⁶⁸ Costs exclude support costs that are included in Table 1.

⁶ Microwave savings are from ECONorthWest Studies received in December of 2011

⁷⁰ The Total Savings/Expenditures amount does not include credits, expenses, or required adjustments for this period in various IO's

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В
	Energy Savings Assistance Program Table	3 - Average Bill
1	Savings per Treated Home	_
2	Southern California Gas Compa	any
3	January 2015	
4	Year-to-Date Installations - Expense	ed
5	Annual kWh Savings	0
6	Annual Therm Savings	-
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	0
9	Current kWh Rate	0
10	Current Therm Rate	0
11	Number of Treated Households	-
12	Average 1st Year Bill Savings / Treated households	\$0.00
13	Average Lifecycle Bill Savings / Treated Household	\$0.00
14		
	Note: Any required corrections/adjustments are reported herei	n and supersede results
15	reported in prior months and may reflect YTD adjustments.	

	A	В	С	D	E	F	G
	Energy Savings A	Assistance	Program T	able 4a - Ene	ergy Saving	ıs Assistano	e Program
1			_	es Treated		,	
2		So	_	fornia Gas C	ompany		
3				uary 2015			
4		Eli	gible Househ		Hous	seholds Treate	ed YTD
5	County	Rural	Urban	Total	Rural	Urban	Total
6	Fresno	18	11,479	11,497	0	0	0
7	Imperial	20,117	1	20,118	0	0	0
8	Kern	29,052	14,332	43,384	0	0	0
9	Kings	14,555	14	14,569	0	0	0
10	Los Angeles	3,323	1,157,418	1,160,741	0	0	0
11	Orange	8	254,210	254,218	0	0	0
12	Riverside	144,604	122,782	267,386	0	0	0
13	San Bernardino	953	187,578	188,531	0	0	0
14	San Luis Obispo	15,056	9,578	24,634	0	0	0
15	Santa Barbara	1,197	41,306	42,503	0	0	0
16	Tulare	50,416	10,966	61,382	0	0	0
17	Ventura	2,478	63,519	65,997	0	0	0
18	Total	281,777	1,873,183	2,154,960	0	0	0
19							
	Note: Any required corre	ections/adjustr	nents are repo	rted herein and	supersede res	sults reported in	n prior months
20	and may reflect YTD ad	justments.					

	Α	В	С	D	E	F	G	Н	ı
1				stance Program Table		Inwilling / Unak			
-		Lileigy	Javiliya Assis	_		_	ne to Faiticipe	al C	
2				Southern Califor		bany			
3					ry 2015				
4		1		_	Provided				
		Customer	Customer	Hazardous Environment	Insufficient	Ineligible	Household	Unable to	Other
		Declined	Unavailable -	(unsafe/unclean)	feasible	Dwelling - Prior	Income	Provide	
		Program	Scheduling		Measures	Program	Exceeds	Required	
		Measures or is	Conflicts			Participation	Allowable	Documentation	
		Non-					Limits		
5	County	Responsive							
	Fresno	0	0		0	0	0	0	0
7	Imperial	0	0		0	0	0	0	0
8	Kern	0	0		0	0	0	0	0
9	Kings	0	0		0	0	0	0	0
10	Los Angeles	0	0		0	0	0	0	0
	Orange	0	0		0	0	0	0	0
	Riverside	0	0		0	0	0	0	0
13	San Bernardino	0	0		0	0	0	0	0
	San Luis Obispo	0	0		0	0	0	0	0
_	Santa Barbara	0	0		0	0	0	0	0
	Tulare	0	0		0	0	0	0	0
	Ventura	0	0		0	0	0	0	0
18	Total	-	-	-	-	-	-	-	-
19									
20	Note: Any required corre	ections/adjustment	s are reported he	erein and supersede results i	eported in prior m	nonths and may refle	ect YTD adjustme	nts.	

	Δ.	В		<u> </u>							V		N.4	N I		Ь	
Н	A	В	С	Energy	E Sovings	Assistance	G Dragram Tal	H H	Lan Con	ingo Assista	n n n n n n	L Cua	tomor C	N	0	Р	Q
1				Energy	Savings	Assistance	Program Tal			-	ance Prog	gram Cus	tomer 5	ummary			
2							South			s Company							
3									ary 2015								
4			Gas & El	ectric			Gas Onl	у			Electric	Only		,	Total		
		# of				# of				# of				# of			
5		Household		(Annual)		Household	(Annual)		Household		(Annual)		Household		(Annual)	
6	2014	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
7	January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	February																
	March																
	April																
	May																
	June																
	July																
	August																
	September																
	October																
	November																
	December																
19	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
							015 will be reporte										

	A	В		С		D	Е		F		G	Н				J	K	L	М
1		•	Energ	gy Savi	ngs /	Assistan	ce Progr	am ⁻	Table	6 -	Exper	ditures	for l	Pilots	and	Stud	ies		
2						S	outhern	Cali	fornia	a Ga	s Cor	npany							
3								Jan	uary	201	5								
4		Au	thorize	d 3-Year	Buda	et ¹	Currei	nt Mo	nth Ex	(pen:	ses	Expense	es Si	ince Ja	n. 1.	2015	% of 3-Ye	ar Budget E	Expensed
5		Electric		as		Total	Electric		as		otal	Electric		Gas		otal	Electric	Gas	Total
6	Pilots																		
7	none	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
8	Studies																		
9	Impact Evaluation	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
10	Needs Assessment	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
11	Energy Education	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
12	Multifamily	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
13	Total Studies	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	\$	-	\$	-	N/A	-	-
14 15	1	& Evaluatio	n Studie	es budge	t of \$9	1,667 shov	vn in ESA t	able '	1 is a p	olacel	nolder b	oudget bas	ed o	n adopt	ed 20	014 bud	dget. Curre	ntly, no bud	get has

	А		В		С		D		Е		F		G	l	Н		I		J	K	L	M
1								CAF	RE Ta	ble '	1 - CARE	Pro	gram Ex	ben	ses							
2													as Comp									
_								,	ooutii	CIII			•	uiiy								
3							1		_		January					.,				21		
4	0485			Αι	thorized Bud	get				rrent	Month Ex	pens		_		Yea	ar to Date Exp	ense			f Budget Sper	
	CARE Program:	_	ectric	•	Gas	•	Total		ectric	•	Gas	•	Total		lectric	Φ.	Gas	Φ.	Total	Electric N/A	Gas	Total
6	Outreach	\$	-	\$	3,750,223	\$	3,750,223	\$	-	\$	168,735	\$	168,735	\$	-	\$	168,735	\$	168,735	N/A	4.50%	4.50%
I _	Processing / Certification Re-	•		_	4 400 040	_	4 400 040	•		_	404 007	_	404.007				404.007		404.007	N 1/0	0.700/	0.700/
_	certification	\$	-	\$	4,488,248		4,488,248	_	-	\$	121,307		121,307	_	-	\$	121,307	_	121,307	N/A	2.70%	2.70%
8	Post Enrollment Verification ²	\$	-	\$	3,744,000	\$	3,744,000		-	\$	(46,239)		(46,239)		-	\$	(46,239)		(46,239)	N/A	-1.24%	-1.24%
	IT Programming	\$	-	\$	2,937,450		2,937,450		-	\$	28,433		28,433		-	\$	28,433	_	28,433	N/A	0.97%	0.97%
	Cooling Centers	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	N/A	0.00%	N/A
11																						
	Pilots ³	\$	-	\$	183,600	\$	183,600	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	N/A	0.00%	0.00%
13																						
14	Measurement and Evaluation	\$	-	\$	18,659	\$	18,659	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	N/A	0.00%	0.00%
	Regulatory Compliance	\$	-	\$	242,507	\$	242,507		-	\$	24,185	\$	24,185	\$	-	\$	24,185	\$	24,185	N/A	9.97%	9.97%
	General Administration	\$	-	\$	943,426	\$	943,426	\$	-	\$	47,904	\$	47,904	\$	-	\$	47,904	\$	47,904	N/A	5.08%	5.08%
17	CPUC Energy Division	\$	-	\$	60,000	\$	60,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	N/A	0.00%	0.00%
18																						
	SUBTOTAL MANAGEMENT																					
19	COSTS	\$	-	\$	16,368,113	\$	16,368,113	\$	-	\$	344,324	\$	344,324	\$	-	\$	344,324	\$	344,324	N/A	2.10%	2.10%
20																	· ·		·			
21	CARE Rate Discount	\$	-	\$	131.142.177	\$	131,142,177	\$	-	\$ 1	8.811.875	\$	18,811,875	\$	-	\$	18,811,875	\$	18,811,875	N/A	14.34%	14.34%
22																			, ,			
	TOTAL PROGRAM COSTS																					
23	AND CUSTOMER DISCOUNTS	\$	_	\$	147 510 290	\$	147,510,290	\$	_	\$ 1	9 156 199	\$	19,156,199	\$	_	\$	19,156,199	\$	19.156.199	N/A	12.99%	12.99%
24	7.11.12 GGG 1 G.11.12 I C. 12.12 GGG 1 T. 1. 1	Ψ		Ť	117,010,200	Ψ	111,010,200	Ψ		Ψ.	0,100,100	Ť	10,100,100	Ψ		Ť	10,100,100	Ψ	10,100,100	14/7 (12.0070	12.0070
25	Other CARE Rate Benefits																					
26	- DWR Bond Charge																					
27	- CARE PPP Exemption							\$	_	\$	2,527,671	\$	2.527.671	\$	-	\$	2.527.671	\$	2,527,671			
28	- California Solar Initiative							-		ΙΨ	_,5,5,	Ť	_,5,5	Ť		Ť	2,02.,071	<u> </u>	2,02.,071			
29	- kWh Surcharge Exemption																					
30	Total Other CARE Rate							\$		\$	2,527,671	\$	2.527.671	\$	-	\$	2,527,671	\$	2.527.671			
31	Total Strict Of the Hute							Ψ		ļΨ	_,5,5,	ıΨ	_,5,5,	ıΨ		, Ψ	2,027,071	Ψ	2,021,011			
32	Indirect Costs							\$	-	\$	69,729	\$	69,729	\$	-	\$	69,729	\$	69,729			
33	mancot Oosts							Ψ		Ψ	00,120	Ψ	00,120	Ψ		Ψ	05,129	Ψ	00,120			

Pursuant to D.14-08-030, budgets have been updated to reflect the Phase II Decision authorized 2014 budget amounts for bridge year 2015.

35 Post Enrollment Verification net credit amount of (\$46,239) in January is related to an accounting accrual/reversal for labor corrections made in December 2014.

36 CHANGES Pilot budget contains a 2% increase over the Phase II D.14-08-030 authorized 2014 budget amount of \$180,000 (per D.14-08-030 pg 81). Also, note total 2015 authorized budget number in the D.14-08-030 OP 2 may not reflect the correct escalation amount for Changes Pilot category.

38 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

$\overline{}$	Λ.	В	C		-	-	G	Т			V		M	N	0	В	0	ь г	S	т		V	W	· ·	
H	^	В	U	В			G	- "		J	CARE	Table 2 - En	rollment Per	certification	n, Attrition, & P	enetration	Q	K	3		U	V	VV	^	
2											CAIL		uthern Califo			ciicuation									
2												0.		iary 2015	ompany										ı
4						New E	nrollment							ification				Attrition (Drop Offs)			Enrollm	ent			
5			Automat	ic Enrollment		Self-Ce	rtification (Income or C	Categorical)		Total New		Non-			No				Total		Net	Total	Estimated	Penetration
6	2015	Inter- Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Combined (F+G+H)	Capitation	Enrollment (E+I+J)	Scheduled	Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	Response to Recert	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible	Rate % (W/X)
7	January	1,779	2,197	129	4,105	2,342	14,554	1,757	18,653	9	22,767	10,071	8,626	23,444	42,141	12,715	2,138	369	10,916	26,138	64,908	-3,371	1,564,640	1,894,881	82.57%
	February																								
	March																								
	April																								
11	May																								
	June																								
13	July																								
	August						<u> </u>																		
	September			ļ																					
	October		-																						
	November December						1																		
	Total for 2014	1,779	2.197	129	4,105	2,342	14,554	1,757	18,653		22,767	10,071	8.626	23,444	42.141	12,715	2.138	369	10,916	26,138	64,908	-3,371	1,564,640	1,894,881	82.57%
20	10tai 10f 2014	1,779	2,197	129	4,105	2,342	14,554	1,/5/	10,003	9	22,767	10,071	8,626	23,444	42,141	12,715	2,136	369	10,916	20,136	64,908	-3,3/1	1,364,640	1,094,001	62.57%
22	¹ Enrollments via ² Enrollments via ³ Enrollments via	data sharin	a between de	partments and/o	or programs w	vithin the ut	ility. ne customer	·s																	
24	Note: Any require	ed correctio	ns/adjustmen	ts are reported l	herein and su	persede res	ults reporte	d in prior mo	onths and may	reflect YTD ac	justments.														

	А	В	С	D	Е	F	G	Н	I
1	•	•	CARE Table	e 3A - Post-En	rollment Ve	rification R	esults (Mode	el)	
2				Southern C	alifornia Ga	s Company	,		
3				J	anuary 201	5			
4	2015	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) 1	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,564,640	3,252	0.21%	2	16	18	0.55%	0.00%
	February	1,001,010	0,202	0.2170			10	0.0070	0.0070
	March								
8	April								
	May								
10	June								
	July								
	August								
	September								
	October November								
_	December								
17	YTD Total	1,564,640	3,252	0.21%	2	16	18	0.55%	0.00%
	² Verification respond.		the month initiat	ed. Therefore, ve	rification result	s may be pend	· ·	ime permitted for a	
23		(CARE Table 3	B Post-Enroll	ment Verific	cation Resu	Its (High Usa	age)	
24					licable to So		(
25	2014	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
	January		•			,			
	February								
	March April								
	May								
31	June								
	July								
	August								
	September October								
	November								
	December								
38	YTD Total	0	0	0.00%	0	0	0	0.00%	0.00%
39							ested to be de-e		

	Α	В	С	D	Е	F	G
1	(CARE Table 4 -	CARE Self-Cert	tification and So	elf-Recertificati	on Applications	3
2			Southern	California Gas	Company		
3	•			January 2015			
						Pending/Never	
4		Provided ¹	Received	Approved ²	Denied ³	Completed ⁴	Duplicates ⁵
5	Total (Y-T-D)	374,291	31,811	22,761	2,668	1,904	4,478
6	Percentage		100.00%	71.55%	8.39%	5.99%	14.08%
7							
8	¹ An estimated number	er that includes custo	mers whom were prov	vided with CARE self-	certification and self-r	ecertification applicati	on via direct mail,
9	² Approved includes of	ustomers who are ap	proved through mail-i	n, via web, by phone,	and through duplicate	ed applications.	
10	Y .	_	•	tomer of record, or no	·	•	
	Pending/Never Com	pleted includes close	ed accounts, incomple	ete applications, and c	ustomers of other util	ities who are not SoCa	alGas customers.
11							
	⁵ Duplicates are custo	mers who are alread	y enrolled in CARE ar	nd mail in another CAI	RE application. SoCa	Gas treats them as re	ecertification
	applications.						
_	Note: Any required co	orrections/adjustment	s are reported herein	and supersede results	s reported in prior mo	nths and may reflect Y	TD adjustments.
14							

	A	В	С	D	E	F	G	Н	I	J					
1	CARE Table 5 - Enrollment by County Southern California Gas Company														
2	Southern California Gas Company														
3				J	anuary 2015	5									
		Fa4	imated Fligi	h l a	Tot	tal Dartiaina	-1-	Dor	otrotion F) o t o					

4		Esti	mated Eligi	ble	Tot	al Participaı	nts	Penetration Rate			
5	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total	
6	Fresno	11,258	17	11,276	11,257	18	11,275	99.99%	103.7%	100.0%	
7	Imperial	0	16,626	16,626	12	12,891	12,903	N/A	77.5%	77.6%	
8	Kern	13,474	28,172	41,646	10,134	26,964	37,098	75.2%	95.7%	89.1%	
9	Kings	18	15,165	15,182	20	13,912	13,932	114.1%	91.7%	91.8%	
10	Los Angeles	993,952	3,260	997,211	829,042	1,038	830,080	83.4%	31.8%	83.2%	
11	Orange	212,005	8	212,013	150,520	19	150,539	71.0%	233.2%	71.0%	
12	Riverside	112,948	133,533	246,482	88,603	112,047	200,650	78.4%	83.9%	81.4%	
13	San Bernardino	168,109	918	169,027	158,482	817	159,299	94.3%	89.0%	94.2%	
14	San Luis Obispo	10,273	17,430	27,703	4,049	11,523	15,572	39.4%	66.1%	56.2%	
15	Santa Barbara	38,047	1,177	39,224	27,320	564	27,884	71.8%	47.9%	71.1%	
16	Tulare	11,100	49,656	60,756	11,527	47,087	58,614	103.8%	94.8%	96.5%	
17	Ventura	55,697	2,040	57,737	45,383	1,411	46,794	81.5%	69.2%	81.0%	
18	Total	1,626,880	268,001	1,894,881	1,336,349	228,291	1,564,640	82.1%	85.2%	82.6%	

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н						
1			CARE	Table 6 - Rec	ertification R	esults								
2	Southern California Gas Company													
3	January 2015													
Ť														
				% of				% of Total						
			Households	Households			Recertification	Households						
		Total CARE	Requested to	Total	Households	Households	Rate %	De-enrolled						
4	2015	Households	Recertify	(C/B)	Recertified	De-enrolled	(E/C)	(F/B)						
5	January	1,564,640	33,484	2.14%	1,663	62	4.97%	0.00%						
6	February													
7	March													
8	April													
9	May													
10	June													
11	July													
12	August													
13	September													
14	October													
15	November													
16	December													
17	YTD	1,564,640	33,484	2.14%	1,663	62	4.97%	0.00%						
18														
19	Note: Any require adjustments.	d corrections/adjus	stments are repor	ted herein and s	upersede results	reported in prior	months and may i	reflect YTD						

	A	В	С	D	E	F	G
1	CARE Table 7 - 0	_			_	')
2	Southern Calif	-			•		
_				ompany			
3	Janu	uary 201		actor Type		V	
4		Current	r-to-Date				
5	Contractor Name ¹	Private	СВО	WMDVBE	LIHEAP	Month	Year-to-Date
۳	Contractor Name					WOITH	
۱	Community Action Partnership of Orange County		Х	X	Х	0	0
	ELA Communications Energy ED Program		X			0	0
Ė	227 Communications Energy 23 1 Togram						Ü
8	PACE – Pacific Asian Consortium in Employment		Х	Х	Х	0	0
	Proteus, Inc.		X	,,	7.	0	0
	Community Pantry of Hemet		Х			0	0
۳	or manual manual or manual		- ' '				
111	Community Action Partnership of San Bernardino		Х		Х	0	0
	LA Works		Х			0	0
	Children's Hospital of Orange County		Х			0	0
	The Companion Line		Х			0	0
_	Across Amer Foundation		Х			0	0
	All Peoples Christian Center		Χ			0	0
	LA County 211		Χ			0	0
	YMCA Montebello-Commerce		Χ			0	0
19	Sr. Citizens Emergency Fund I.V., Inc.		Χ			0	0
	Coachella Valley Housing Coalition		Χ			0	0
	HABBM		Χ			0	0
22	Second Harvest Food Bank of Orange County		Χ			0	0
	Southeast Community Development Corp.		Х			0	0
24	Latino Resource Organization		Х			0	0
25	Independent Living Center of Southern California		Χ			0	0
26	Community Action Partnership - Kern County		Χ			0	0
27	El Concilio del Condado de Ventura		Χ			0	0
	Ventura Cty Comm Human		Χ			0	0
29	Blessed Sacrament Church		Χ			0	0
30	Starbright Management Services		Χ			0	0
31	Hermandad Mexicana		Χ			0	0
_	CSET		Χ			0	0
	Crest Forest Family and Community Service		Χ			0	0
	CUI – Campesinos Unidos, Inc.		Χ	X	Х	0	0
	Veterans in Community Service		Χ	Х	X	0	0
	Chinatown Service Center		Χ			0	0
	Koreatown Youth and Community Center		Χ			0	0
	MEND		Χ			0	0
	Armenian Relief Society		Х			0	0
	Catholic Charities of LA – Brownson House		Χ			0	0
41	BroadSpectrum		Х			0	0
	1						
	OCCC, Inc. (Orange County Community Center)		Χ			0	0
	Green Light Shipping	X				0	0
	APAC Service Center		X			9	9
	Visalia Emergency Aid Council		Х			0	0
46	Total Enrollments					9	9

⁴⁸ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	Е	F	G	Н	I					
1	CARE Table 8 - Participants as of Month-End													
2	Southern California Gas Company													
3	January 2015													
4	2015 Gas and Electric Only Total Eligible Households Penetration % Change 1 Residential Accounts													
5	January	N/A	1,564,640	N/A	1,564,640	1,894,881	82.6%	-0.2%	100.0%					
6	February													
7	March													
8	April													
9	May													
10	June													
11	July													
12	August													
13	September													
14	October													
15	November													
16	December													
17	YTD	N/A	1,564,640	N/A	1,564,640	1,894,881	82.6%	-0.2%	100.0%					
18 19	¹ The YTD a	mount repres	ents a sum of al	I the total C	ARE participant	changes each mo	onth.							

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

20 adjustments.

	А	В	С	D	Е	F	G	Н	I	J	K		L	M
1	CARE Program Table 9 - Expenditures for CHANGES Pilot													
2	Southern California Gas Company													
3	January 2015													
4	Authorized Budget ¹ Current Month Expenses Expenses Since Jan. 1, 2015 % of 2015 Budget Expensed ²													
5	Total Total Total Total													
6	Pilots													
7	CHANGES	(\$183,600			\$0			\$0					0%
8	Total Pilots		\$183,600			\$0			\$0					0%
9 10 11														
12	Note: Any required								ed in prior m	onths and i	may refle	ect Y	TD adjustme	ents.

1 2 3 4	A	В	C All Data Be	(Provi	E Table 10 CHA Through Decen de Cumulative	nber 2014 - Data from D	Southern Calecember 201	ifornia Gas (4 - end of Re	Company porting Mo	nth)	K ed by the Utilities	L	М	N	0
5			All Data Pro	If on C	ARE,	Number of	of Enrollme ES CBOs' A	nt through ssistance	Custome Bill Pa	r Receiv syment F mo	ing Assistance with Plans (initiated or dified) NGES CBOs.	Ass Utility including	mer Rece istance w Bill Disp bill mod HANGES	rith utes, ification,	
6	Date	CHANGES Participants' Self- Identified language of preference	identifying service provided. (e.g. utility bill assistance, utility bill dispute resolution, and other energy related issues)	1 = Yes 0 = No	How Enrolled	CARE	FERA	Medical Baseline	#		dicated Toll-Free Number Used Reason 800 # Not Used	#	Free N	ted Toll- lumber sed Reason 800 #	Calls to Dedicated 800 #Recorded by IOU
	10/15/2014	Korean	Medical Baseline Application Assistance	1	Invalid account #					0	Meeting with client.				
	12/1/2014	Vietnamese	HEAP/LiHeap Application Assistance Educated on Avoiding Disconnection Educated on Energy Efficiency/ Conservation	1	SoCalGas call center	0		0		0	Meeting with client.				
g	12/2/2014	Vietnamese	HEAP/LiHeap Application Assistance Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs	1	Rate transfer	0		0		0	Meeting with client.				
10	12/3/2014	Korean	HEAP/LiHeap Application Assistance	0	Not on CARE					0	Meeting with client.				
11	12/8/2014	Vietnamese	Application Assistance HEAP/LiHeap Application Assistance Educated on Avoiding Disconnection Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs Stop Disconnection	1	Rate transfer	0		0		0	Meeting with client.				
12	12/8/2014	Vietnamese	HEAP/LiHeap Application Assistance Educated on Avoiding Disconnection Educated on CARE/FERA Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs	0	Not on CARE					0	Meeting with client.				
13	12/9/2014	Vietnamese	HEAP/LiHeap	1	Edison	0		0		0	Meeting with client.				
			Application Assistance Educated on Avoiding Disconnection Educated on Energy Efficiency/ Conservation Stop Disconnection								, in the second				
15	12/9/2014	Vietnamese	HEAP/LiHeap Application Assistance Bill Education Educated on Energy Assistance Programs	1	CARE call center	0		0		0	Meeting with client.				
16	12/15/2014	Korean	Changes to Account	1	SoCalGas call center	0		0			User did not specify if 1-800 number is used when calling the IOU.				
Γ	12/15/2014	Korean	HEAP/LiHeap Application Assistance	1	Direct mail	0		0		0	Meeting with client.				
17	12/16/2014	English		1	SoCalGas call center	0		0		1					
18	12/16/2014	Spanish	Bill Education Set Up/Change Payment Extension	1	SoCalGas call center	0		0		0	This call was to another company/organizatio n (example: HEAP provider).				
19	12/17/2014	Tagalog	Add or Modify Level Pay Plan	0	Not on CARE					1					
21	12/18/2014	Tagalog	Service Visit	0	Through web at end of December	0		0					1		
22	12/18/2014	Tagalog	Assistance Bill Education	1	ESAP	0		0		0	Meeting with client.				
23	12/19/2014	Spanish	HEAP/LiHeap Application Assistance	1	Door-to-door canvassing			0		0	This call was to another company/organizatio n (example: HEAP provider).				
24	12/20/2014	Spanish	Educated on CARE/FERA Sign up for 3rd Party Notification	0	Through Web at end of December	0		0		1					

	Α	В	С	D CAPI	E E Table 10 CHA	F NGES One-	G on-One Cust	H omer Assists	nce Sessio	J	K	L	М	N	0
2				(Provi	Through Decen de Cumulative I	nber 2014 - : Data from D	Southern Cal ecember 201	ifornia Gas (4 - end of Re	Company porting Mo	nth)					
4			All Data Pro	ovided by the CHA	NGES Contrac	tor Except C	Columns F, G	, H, I and P w	hich will be	e complet	ed by the Utilities	Cueto	mer Rece	eivina	
5			Description of the session content	If on C		CHANGE	of Enrollme ES CBOs' A nfirmed by	ssistance	Bill Pa	yment F mo	ing Assistance with Plans (initiated or dified) NGES CBOs.	Ass Utility including	istance w Bill Disp	vith utes, ification,	
П			identifying service provided. (e.g. utility bill											ted Toll-	Calls to
6	Date	CHANGES Participants' Self- Identified language of preference	assistance, utility bill dispute resolution, and other energy related issues)	1 = Yes 0 = No	How Enrolled	CARE	FERA	Medical Baseline	#		licated Toll-Free Number Used Reason 800 # Not Used	#	Free N	lumber sed Reason 800 #	Dedicated 800 #Recorded by IOU
П	12/20/2014	Spanish	Bill Education Educated on Energy	1	Rate transfer	0		0		1					
25			Efficiency/ Conservation												
200	12/20/2014	Spanish	Bill Education Educated on Energy Efficiency/ Conservation	1	Rate transfer	0		0		1					
26	12/22/2014	Spanish	HEAP/LiHeap	1	SoCalGas call center	0		0		1					
27	12/22/2014	Vietnamese	Application Assistance HEAP/LiHeap Application Assistance Educated on Energy	1	Rate transfer	0		0		0	Meeting with client.				
28	10/00/0011	W	Assistance Programs	•	M/-t-						Maratha a chia alta a				
	12/23/2014	Korean	HEAP/LiHeap Application Assistance	0	Web	0		0		0	Meeting with client.				
29	12/23/2014	Korean	Medical Baseline Application Assistance	1	SoCalGas call center	0		0		0	Meeting with client.				<u> </u>
30	12/23/2014	Spanish	Educated on Energy Efficiency/ Conservation Sign up for 3rd Party Notification	1	Door-to-door canvassing	0		0		0	Meeting with client.				
31	12/23/2014	Tagalog	Sign up for 3rd Party Notification	1	Edison	0		0		1					
32	12/23/2014	Tagalog	Set Up/Change Payment Extension Sign up for 3rd Party Notification	1	SoCalGas call center	0		0			User did not specify if 1-800 number is used when calling the IOU.				
33	12/23/2014	Spanish	Sign up for 3rd Party Notification	1	Direct mail	0		0		0	Meeting with client.				
34	12/26/2014	English	Educated on	0	Through	0		0		1					
25	12/20/2011	Ligion	CARE/FERA Educated on Energy Assistance Programs Set Up/Change Payment Extension		Web at end of December					·					
33	12/26/2014	visayan	Sign up for 3rd Party Notification	0	Not on CARE					0	Meeting with client.				
36	12/29/2014	Spanish	Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs	1	Invalid account #					0	Meeting with client.				
37	12/29/2014	Tagalog	Bill Education Verified Bill	0	ESAP 2-6- 15	0		0					1		·
	12/29/2014	Spanish	Educated on Energy Efficiency/ Conservation	1	Web	0		0		0	Meeting with client.				
39	12/29/2014	Tagalog	Sign up for 3rd Party Notification	0	Not on CARE					0	Meeting with client.				
40	12/30/2014	Tagalog	Educated on Energy Efficiency/ Conservation	0	Not on CARE					0	Meeting with client.				
41	12/30/2014	Spanish	Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs	0	Not on CARE					0	Meeting with client.				
42	12/30/2014	Tagalog	Educated on Energy Efficiency/ Conservation	0	Closed account -Not on CARE									Meeting with client.	
43	12/30/2014	Tagalog	Educated on Energy Efficiency/ Conservation	0	Not on CARE					0	Meeting with client.				
44	12/31/2014	Tagalog	ESAP Application Assistance Educated on CARE/FERA	0	Same as row 18								4		
45	12/31/2014	Tagalog	Educated on Energy Efficiency/ Conservation	1	CARE call center	0		0		0	This call was to my client.		1		
47	Current Month Total Year-to-Date Total			23 223		0		0							113 851
49 50	¹ Enrollment ma The contractor	will provide customer acco	t month to the contact during to ount information to the utilities	o time required for le to facilitate utility pro	OU processing.	Enrollment n	nay not be linl G, H, and I.	Ü	cific one-on-	one visit.					
51 52	Detailed informa ² Table reflects	ation for Column C availab new monthly activity and r	le through table provided by S may include information from p	HE organization. prior months not pre	viously reported.			di							
53	rvote: Any requi	rea corrections/adjustmen	ts are reported herein and sup	perseae results repo	rted in prior mon	ins and may	reflect YTD a	ujustments.							

	А	В	С	D	E	F	G
1					roup Customer Assistan		
3			Reporting F	eriod December	1, 2014 through Decemb	er 31, 2014 Session Logistics	
4	Date	Session Language	Description of Service Provided (e.g. utility bill assistance, utility bill dispute resolution, and other energy related issues)	# of Sessions	Length ¹ (Hours)	Number of Attendees	Description of Information / Literature Provided
5	Available	Cantonese	Understanding Your Bill	1	0.5	18	Not Available
6	Available	English	Understanding Your Bill	5	0.5	17	Not Available
7	Available	Korean	Understanding Your Bill	8	0.5	74	Not Available
8	Available	Spanish	Understanding Your Bill	15	0.5	213	Not Available
9	Available	Tagalog	Understanding Your Bill	15	0.5	306	Not Available
10	Available	Vietnamese	Understanding Your Bill	2	0.5	49	Not Available
11	Available	Cantonese	Safety Tips	2	0.5	33	Not Available
12	Available	English	Safety Tips	1	0.5	4	Not Available
13	Available	Japanese	Safety Tips	1	0.5	23	Not Available
14	Available	Korean	Safety Tips	2	0.5	22	Not Available
15	Available	Spanish	Safety Tips	7	0.5	87	Not Available
16	Available	Tagalog	Safety Tips	11	0.5	247	Not Available
17	Available	Vietnamese	Safety Tips	2	0.5	52	Not Available
18	Not Available	Cantonese	Level Pay Plan	1	0.5	20	Not Available
19	Available	Spanish	Level Pay Plan	5	0.5	121	Not Available
	Available	Tagalog	Level Pay Plan	7	0.5	106	Not Available
21	Available	Cantonese	Energy Conservation	1	0.5	13	Not Available
22	Available	English	Energy Conservation	2	0.5	10	Not Available
23	Not Available	Korean	Energy Conservation	1	0.5	6	Not Available
24	Available	Spanish	Energy Conservation	13	0.5	280	Not Available
25	Available	Tagalog	Energy Conservation	9	0.5	164	Not Available
26	Available	Vietnamese		2	0.5	53	Not Available
_26		vietilalliese	Energy Conservation				Not Available
27	Not Available	Cantonese	CARE/FERA and Other Assistance Programs	2	0.5	31	Not Available
	Not		CARE/FERA and Other Assistance	2	0.5	5	
28	Available Not	English	Programs CARE/FERA and Other Assistance				Not Available
29	Available	Ilokano	Programs	3	0.5	24	Not Available
30	Not Available	Korean	CARE/FERA and Other Assistance Programs	4	0.5	49	Not Available
	Not		CARE/FERA and Other Assistance	10	0.5	169	
31	Available Not	Spanish	Programs CARE/FERA and Other Assistance	10	0.5	103	Not Available
32	Available	Tagalog	Programs	34	0.5	623	Not Available
33	Not Available	Vietnamese	CARE/FERA and Other Assistance Programs	6	0.5	132	Not Available
34	Available	Cantonese	Avoiding Disconnection	1	0.5	16	Not Available
	Not			1	0.5	5	
35	Available Not	English	Avoiding Disconnection				Not Available
36	Available	Lao	Avoiding Disconnection	1	0.5	5	Not Available
37	Available	Spanish	Avoiding Disconnection	6	0.5	107	Not Available
38	Not Available	Tagalog	Avoiding Disconnection	7	0.5	147	Not Available
39	Not Available	Vietnamese	Avoiding Disconnection	3	0.5	60	Not Available
	Not			1	0.5	14	
40	Available Not	Cantonese	High Energy Use				High Energy Use Handout
41	Available	Korean	High Energy Use	1	0.5	2	High Energy Use Handout
42	Not Available	Tagalog	High Energy Use	3	0.5	30	High Energy Use Handout
43	Not Available	Vietnamese	High Energy Use	2	0.5	44	High Energy Use Handout
	Not			2	0.5	26	
44	Available Not	Cantonese	Gas Aggregation				Gas Aggregation Handout
45	Available Not	English	Gas Aggregation	8	0.5	22	Gas Aggregation Handout
46	Available	Ilokano	Gas Aggregation	1	0.5	8	Gas Aggregation Handout
47	Not Available	Japanese	Gas Aggregation	2	0.5	13	Gas Aggregation Handout
	Not		55 5	5	0.5	35	
48	Available Not	Korean	Gas Aggregation				Gas Aggregation Handout
49	Available Not	Spanish	Gas Aggregation	9	0.5	47	Gas Aggregation Handout
50	Available	Tagalog	Gas Aggregation	28	0.5	320	Gas Aggregation Handout
51	Not Available	Vietnamese	Gas Aggregation	2	0.5	36	Gas Aggregation Handout
	Current			257		3,888	
52 53	Month Total Year-to-Date			799		12,402	
54	. oa. to Date			133		12,702	

⁵⁵ Contractor states all sessions at least 30 minutes.

56 This table was was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have have a more consistent appearance and format with existing SCG tables.

58 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.